

# Real-time Power System Simulation with Hardware Devices through DNP3 in Cyber-Physical Testbed

Hao Huang (Presenter), C. Matthew Davis, and Katherine R. Davis Texas A&M University hao\_huang@tamu.edu



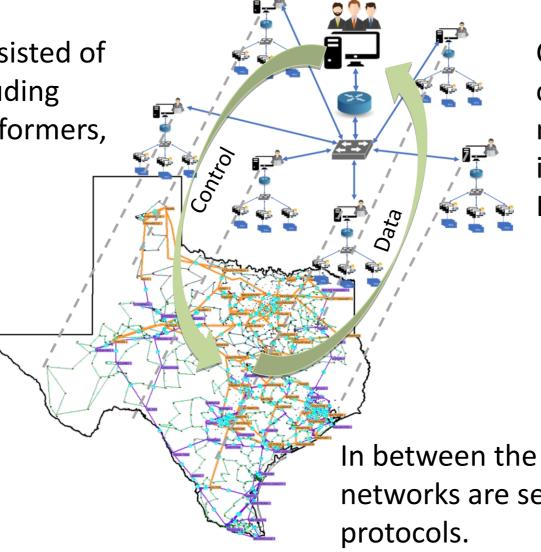


- Background of Cyber-Physical Power Systems
- Brief of DNP3 Protocol
- Hardware-in-the-loop Testbed using DNP3
- Configuration and Validation
- Exemplar of Data Acquisition and Control
- Conclusion and Future Work

### Background of Cyber-Physical Power Systems AM

Engineering

Physical Network is consisted of power equipment, including generators, loads, transformers, transmission lines, etc.



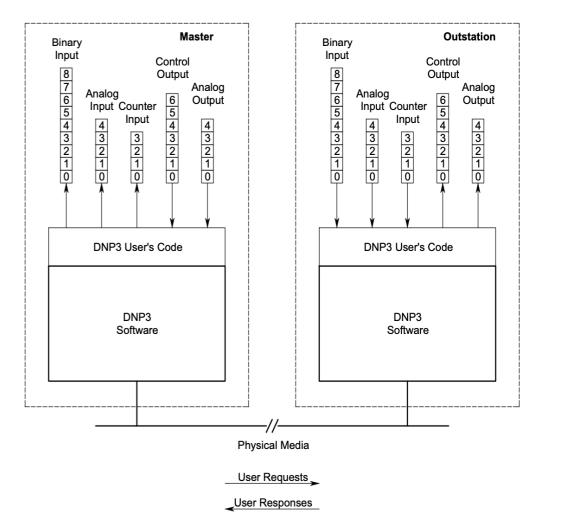
Cyber Network is consisted of communication devices and management software, including routers, switches, EMS, etc.

In between the cyber and physical networks are sensors, IEDs, and ICS protocols.

### **Brief of DNP3 Protocol**

Distributed Network Protocol 3 (DNP3) is commonly used in ICS for data acquisition and control, which is a protocol for transmission of data from point A to point B using serial and IP communications.

It provides the rules for remotely located computers and master station computers to communicate data and control commands.



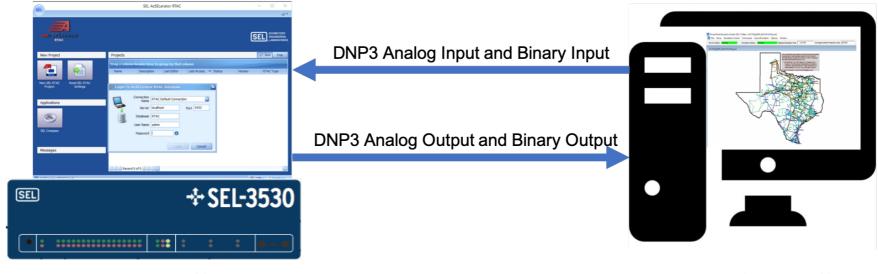


### Hardware-in-the-loop Testbed using DNP3

SEL Real-time Automation Controller (RTAC)

PowerWorld DynamicStudio (PWDS)

A M



**DNP3 Master/Client** 

**DNP3** Outstation/Server

**TEXAS A&M UNIVERSITY** 

Engineering

Engineering

### **Physical Information**

Explore $ au$	Outstation									
Explore Fields	k ‰* *k ⊞ 🔲 🛄 :			s 🔻 📴 👻 👹 🕊		▼ <sup>SORT</sup> f(x) ▼ ⊞ ABED f(x) ▼ ⊞				
Recent Aggregations	E Filter Advanced - DS Number Name	-	sg Count In Msg	Count Ou III	-	1	-	Counter Input	Binary Output	Analog Output
<ul> <li>Network</li> <li>Tools and Add Ons</li> </ul>	266 267	22	0	0	128	0 11 0 3	0	0	11	0
DNP3	269	8	0	0	128	0 4	0	0	4	0
Outstation     IEEE C37.118	272	10	0	0	128	5 5	0	0	-	0
User-Defined	278 279	14	0	0		0 7 0 4	0			0
Open New Explorer	: Search			Search Now(	ptions *					

Point Type	Point Field (Depends on Object Type)
Binary Input	STATUS
Analog Input	Event Class
Counter Input	Class 0     Class 3
Binary Output	○ Class 1 ○ Unassigned
Analog Output	O Class 2

Number	266 🗸			Find By Num	ber	Point Type	Counts		
Name			~	Find By Nan		Binary In	11	Binary Out	11
			Ť	Find by Nai	IIC	Analog In	0	Analog Out	0
Total Points	22					Counter In	0	] -	
Scan Period Mu	ultiplier 1	•				Counter In	0		

Results and Control All Points Binary In Points Analog In Points Counter In Points Binary Out Points Analog Out Points

	Outstation Number	Object Type	Object ID By Number	Field Name	Value	Point Type
1	266	Bus	4041	STATUS	0.000	Binary Input
2	266	Bus	4042	STATUS	0.000	Binary Input
3	266	Branch	4042 TO 4041	STATUS	1.000	Binary Input
4	266	Branch	4042 TO 4041	STATUS	1.000	Binary Input
5	266	Branch	4042 TO 4041	STATUS	1.000	Binary Input
6	266	Branch	4073 TO 4041	STATUS	1.000	Binary Input
7	266	Branch	4073 TO 4041	STATUS	1.000	Binary Input
8	266	Branch	4088 TO 4042	STATUS	1.000	Binary Input
9	266	Branch	4088 TO 4042	STATUS	1.000	Binary Input
10	266	Branch	4107 TO 4042	STATUS	1.000	Binary Input
11	266	Branch	4107 TO 4042	STATUS	1.000	Binary Input
12	266	Bus	4041	STATUS	0.000	<b>Binary Output</b>
13	266	Branch	4042 TO 4041	STATUS	1.000	<b>Binary Output</b>
14	266	Bus	4042	STATUS	0.000	<b>Binary Output</b>
15	266	Branch	4042 TO 4041	STATUS	1.000	Binary Output
16	266	Branch	4042 TO 4041	STATUS	1.000	Binary Output
17	266	Branch	4073 TO 4041	STATUS	1.000	<b>Binary Output</b>
18	266	Branch	4073 TO 4041	STATUS	1.000	<b>Binary Output</b>
19	266	Branch	4088 TO 4042	STATUS	1.000	<b>Binary Output</b>
20	266	Branch	4088 TO 4042	STATUS	1.000	<b>Binary Output</b>
21	266	Branch	4107 TO 4042	STATUS	1.000	<b>Binary Output</b>
22	266	Branch	4107 TO 4042	STATUS	1.000	<b>Binary Output</b>



TEXAS A&M UNIVERSITY Engineering

### **Physical Information**

ther, Client - Eth	ern	et [DNP P	Protocol]		
Settings	D	rag a colu	imn header here to group by that column		
Binary Inputs		Enable	Tag Name	Point Number	Тад Туре
ouble Bit Inputs	Þ	True 💟	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5047_5260_1_MWFROM	0	MV
inary Outputs		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5047_5260_1_MVARFROM	1	MV
ounters		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5260_5045_1_MWFROM	2	MV
nalog Inputs		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5260_5045_1_MVARFROM	3	MV
		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5261_5260_1_MWFROM	4	MV
nalog Outputs		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5261_5260_1_MVARFROM	5	MV
atasets		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5262_5260_1_MWFROM	6	MV
OU Pin Settings		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5262_5260_1_MVARFROM	7	MV
ustom Requests		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5263_5260_1_MWFROM	8	MV
ags		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5263_5260_1_MVARFROM	9	MV
-		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5317_5260_1_MWFROM	10	MV
ontroller		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5317_5260_1_MVARFROM	11	MV
		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5261_5246_1_MWFROM	12	MV
		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5261_5246_1_MVARFROM	13	MV
		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Gen_5262_1_GENMW	14	MV
		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Gen_5262_1_GENMVAR	15	MV
		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Gen_5263_1_GENMW	16	MV
		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Gen_5263_1_GENMVAR	17	MV

🛯 🔄 1 of 18 💽 🔂 🔂 🔚 🔄 🖉 🛒 🕻

A M

TEXAS A&M UNIVERSITY Engineering

### **Physical Information**

Settings	D	rag a colu	imn header here to group by that column		
Binary Inputs		Enable	Tag Name	Point Number	Тад Тур
ouble Bit Inputs	•	True 🔽	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5047_5260_1_MWFROM	0	MV
Binary Outputs		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5047_5260_1_MVARFROM	1	MV
Counters		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5260_5045_1_MWFROM	2	MV
nalog Inputs		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5260_5045_1_MVARFROM	3	MV
		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5261_5260_1_MWFROM	4	MV
Analog Outputs		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5261_5260_1_MVARFROM	5	MV
Datasets		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5262_5260_1_MWFROM	6	MV
OU Pin Settings		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5262_5260_1_MVARFROM	7	MV
Custom Requests		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5263_5260_1_MWFROM	8	MV
		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5263_5260_1_MVARFROM	9	MV
Tags		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5317_5260_1_MWFROM	10	MV
Controller		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5317_5260_1_MVARFROM	11	MV
		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5261_5246_1_MWFROM	12	MV
		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5261_5246_1_MVARFROM	13	MV
		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Gen_5262_1_GENMW	14	MV
		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Gen_5262_1_GENMVAR	15	MV
		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Gen_5263_1_GENMW	16	MV
		True	PowerWorld_RTAC_560_DNP.AI_Substation_560_Gen_5263_1_GENMVAR	17	MV

	Outstation Number	Zero-based Ob		bject I Numb		Field Name	Analog Valu	ie	
1	560	0 Bran				MWFROM	-1123.8	11	
2	560	1 Bran				MVARFROM	118.9		
3	560	2 Bran				MWFROM	-1415.1		
4	560	3 Bran				MVARFROM	100.8		
5	560 560	4 Bran				MWFROM	-79.8		
7	560	5 Bran 6 Bran				MVARFROM MWFROM	7.1		
8	560	7 Bran				MVARFROM	42.9		
9	560	8 Bran				MWFROM	1024.0		
10	56C	9 Bran				MVARFROM	32.8		
11	560	10 Bran				MWFROM	-2432.8		
12	560	11 Bran				MVARFROM	137.1		
13 14	560 560	12 Bran 13 Bran				MWFROM MVARFROM	79.8		
15	560	14 Gen		2 #1	5240	MW	1211.6		
16	560	15 Gen		2 #1		MVAR	42.9		
17	560	16 Gen		3 #1		MW	1024.0		
18	560	17 Gen	526	3 #1		MVAR	32.8	73	

### **Cyber Information**

#### Other, Client - Ethernet [DNP Protocol]

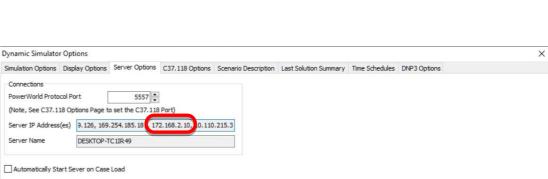
PowerWorld\_RTAC\_560\_DNP

Settings		Setting	Value	Range	Description
Binary Inputs	×	Communications			
Double Bit Inputs		Transport Protocol	TCP	TCP,UDP	Use TCP or UDP as the ethernet transport protocol.
		Client IP Port	20010	23,1024-65534	Local RTAC IP port for this DNP client session.
Binary Outputs		Client UDP Broadcast Port	20010	1-65534	Remote UDP port to which this DNP client transmits UDP broadcast messages.
Counters		Server IP Address	172.168.2.10	Valid IPv4 Addr	IP address of the remote DNP server connection.
Analog Inputs		Server IP Port	20000	23,1024-65534	IP port of the remote DNP server connection.
Analog Outputs		Date-Time			
Datasets		UTC Offset	0	-720 to 840 (mi	Local Time offset from Universal Time
		DST Enabled	True	True,False	Enable Daylight Savings Time
POU Pin Settings		DNP			
Custom Requests		Client DNP Address	559	0-65519	DNP source address. The local address of this RTAC client session. Addresses 65520
Tags		Server DNP Address	560	0-65519	DNP destination address. The address of the remote IED polled by this client session.
Controller		Integrity Poll Period	60000	0, 100-1000000	Class 1,2,3,0 integrity poll period. Set to 0 to disable.
		Class 1,2,3 Polling Period	5000	0, 100-1000000	Class 1,2,3 Polling Period. Set to 0 to disable.
		Poll Timeout	7000	100-65535 (milli	Time allowed for attached DNP Server to respond to a poll. If time is exceeded, this D
		Number of Poll Retries	1	0-255	The number of poll retries before the connected DNP Server is considered offline.

Simulation Options Display Options Server Options C37.118 Options Scenario Description Last Solution Summary Time Schedules DNP3 Options Connections 5557 PowerWorld Protocol Port (Note, See C37.118 Options Page to set the C37.118 Port) Server IP Address(es) 9.126, 169.254.185.18 172.168.2.10, 0.110.215.3 Server Name DESKTOP-TC1IR49 Automatically Start Sever on Case Load Dynamic Simulator Options Simulation Options | Display Options | Server Options | C37.118 Options | Scenario Description | Last Solution Summary | Time Schedules | DNP3 Options | General Options DNP3 Protocol Port 20000 Log Outgoing Messages Log Incoming Messages

🗑 🗑 🚺 1 of 13 🚺 🕨 🕅 🗧 🔤 📿 🔍 🤇

IP:172.168.2.2



#### **TEXAS A&M UNIVERSITY** AM Engineering



TEXAS A&M UNIVERSITY Engineering

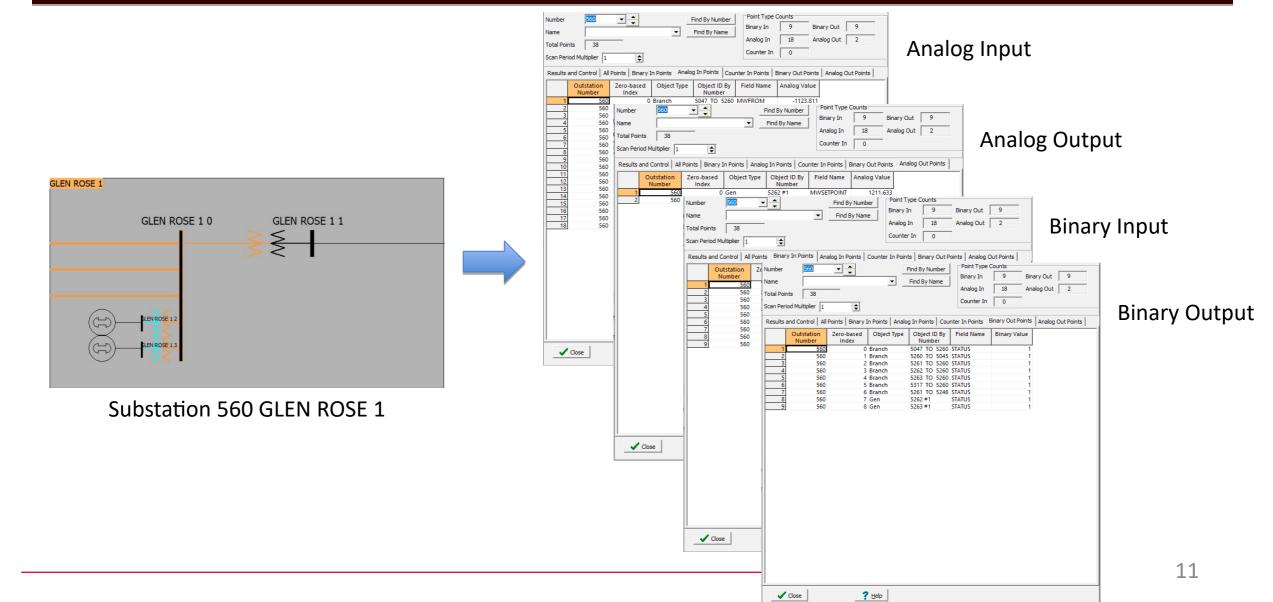
### Validation

Valid S	icans 0	Simu Simulation Actions	Commands Received 0 Close lation Events ONP3 Log Cotions coming DNPS Messages	
	Time	Source	Hex Data	^
58			E8 C9 01 3C 02 06 3C 03 06 3C 04 06 7D AD	
59	11:16:43 PM	Outgoing	05 64 0A 44 2F 02 30 02 48 C0	
60			C0 C9 81 00 00 5B DF	
61	11:16:48 PM	Incoming	05 64 11 C4 30 02 2F 02 CE 63	
62			E9 CA 01 3C 02 06 3C 03 06 3C 04 06 08 7A	
63	11:16:48 PM	Outgoing	05 64 0A 44 2F 02 30 02 48 C0	
64			C0 CA 81 00 00 1A D5	
	11:16:53 PM	Incoming	05 64 11 C4 30 02 2F 02 CE 63	
66			EA CB 01 3C 02 06 3C 03 06 3C 04 06 D6 14	
	11:16:53 PM	Outgoing	05 64 0A 44 2F 02 30 02 48 C0	
68			C0 CB 81 00 00 F2 17	
				•

PowerWorld_RTAC_	_560_DNP	
Other, Client - Eth	ernet [DNP Protocol]	
Settings	SEL_RTAC.Application.PowerWorld_F	RTAC_560_DNP_Controller
Binary Inputs	Expression	Type Value
Double Bit Inputs	PowerWorld_RTAC_560_DNP_POU	PowerWorld_RTAC
Binary Outputs	PowerWorld_RTAC_	
Counters	PowerWorld_RTAC_5	
Analog Inputs	Disable_Tag_Updates	Offline FALSE
Analog Outputs	Disable_Controls Reset Statistics	Message_Sent_Count 35 Message Received Count 35
Datasets	-	Message_Failure
POU Pin Settings		Message_Failure_Count Message_Success_Count
Custom Requests		Response_Timeout_Count
Tags		Data_Link_Timeout_Count Buffer_Overflow
Controller		Invalid Function Block Input
Controller		Controls_Disabled
		Slow_Poll_Mode_Enabled
		IIN_1_1_Class_1 IIN_1_2_Class_2_ <b>FALSE</b>
		IIN_1_2_Class_2 IIN_1_3_Class_3
		IIN 1 4 Need Time FALSE
		IIN 1.5 Local FALSE
		IIN 1 6 Device Trouble
		IIN_1_7_Restart
		IIN_2_3_Buffer_Overflow
		Control_Response_Code_TIMEOUT
	<u> </u>	Control_Response_Code_NO_SELECT

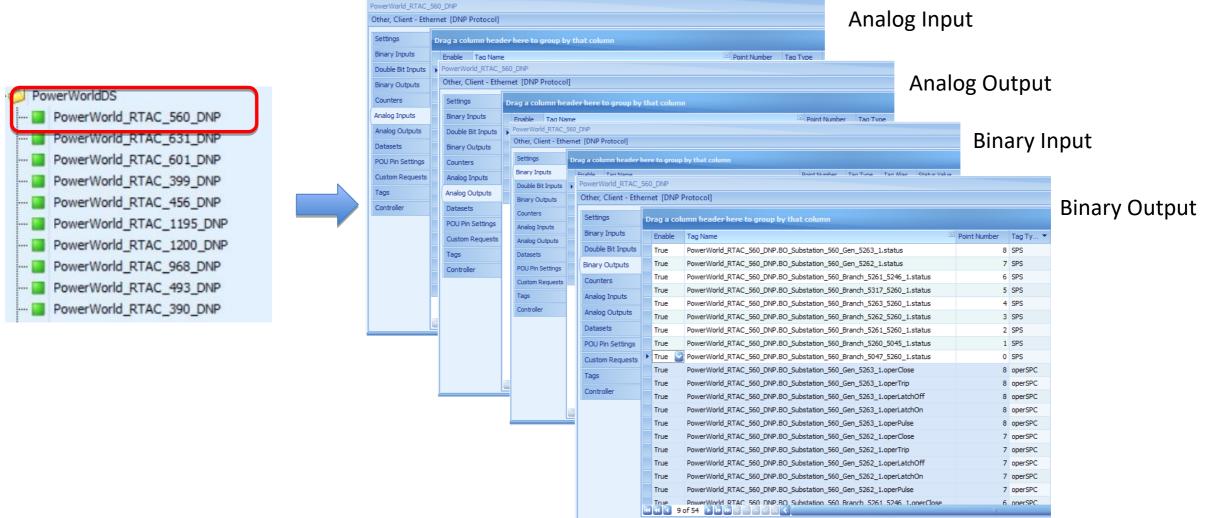
### Exemplar





### Exemplar





### **Data Collection**



PowerWorld_	RTAC_560_DNP					Number	560	<b>•</b>	Fin	By Number	Point Type Cour		
Other, Clien	t - Ethernet [Di	NP Protocol]				Name			▼ Fi	d By Name		9 Binary Out	
			Ŧ	17.1		Total Points	38				Analog In	18 Analog Ou	it 2
Settings	Express		Туре	Value		Scan Period	Multiplier 1		<u>न</u>		Counter In	0	
Binary Inpu	ts 📑 🎒	PowerWorld_RTAC_560_DNP.AI_Substation_560_Branch_5047_5260_1_MVARFROM	MV			,							
Double Bit I	nputs	<pre>     instMag    </pre>	REAL	118.99037 118.99037		Results and Control   All Points   Binary In Points   Analog In Points   Counter In Points   Binary Out Points   Analog Out Points							
Binary Outp	vite	🖗 mag	REAL	Outstation Zero-based Object Type Object ID By Field Name Analog Value Number Index Number									
		range	RANGE_I	noma	1		Number	Index		Number	WEROM	-1123.811	
Counters	PowerWorld_R1						Number	560		Find By	Number	ype Counts	
Analog Inp	Other, Client -	Ethernet [DNP Protocol]					Name			<ul> <li>Find By</li> </ul>			inary Out 9
Analog Out	Settings	Expression		Туре	Val	ue	Total Points	38			Analog	In 18 A	nalog Out   2
	-	C C Proved Valid DTAC FCO DND DI Ochstelling FCO Derech FOAT FDCO A		SDS			Scan Period N	/ /ultiplier 1	\$		Counte	r In 0	
Datasets	Binary Inputs	stVal	JE				1	1	1	1 . 1			
POU Pin Se	Double Bit Inp					Points Binary In Points							
Custom Re	Binary Output			VALIDITY T	goo	bd		utstation Number	Zero-based Object		ct ID By Field Na mber	me Binary Value	
Tags				detailQual_t	300		1	560	0 Branch		TO 5260 STATUS		1
Controller	Counters	Ø source		SOURCE T	pro	cess	2	560	2 Branch	5260	TO 5045 STATUS		1
Controller	Analog Inputs	Ø test		BOOL	FAL		4	560	3 Branch	5262	TO 5260 STATUS		1
	Analog Outpu	· ·		BOOL	FAL		6	560 560	4 Branch 5 Branch		TO 5260 STATUS		1
	Datasets	⊞ øt		timeStamp t			7	560 560	6 Branch 7 Gen	5261 5262 #	TO 5246 STATUS		1
		E SoverWorld_RTAC_560_DNP.BI_Substation_560_Branch_5260_5045_1		SPS			9	560	8 Gen	5262 #			1
	POU Pin Settir	Ingeneration State And Sta		SPS									
	Custom Reque	ests 🗉 🙆 PowerWorld_RTAC_560_DNP.BI_Substation_560_Branch_5261_5260_1		SPS									
	Tags	PowerWorld_RTAC_560_DNP.BI_Substation_560_Branch_5262_5260_1		SPS									
	Controller	🗉 🧭 PowerWorld_RTAC_560_DNP.BI_Substation_560_Branch_5263_5260_1		SPS									
	Controller	🗉 🍯 PowerWorld_RTAC_560_DNP.BI_Substation_560_Branch_5317_5260_1		SPS									
		PowerWorld_RTAC_560_DNP.BI_Substation_560_Gen_5262_1		SPS									
		PowerWorld_RTAC_560_DNP.BI_Substation_560_Gen_5263_1		SPS									
		PowerWorld_RTAC_560_DNP.BO_Substation_560_Branch_5047_5260_1		DNPC									
		PowerWorld_RTAC_560_DNP.BO_Substation_560_Branch_5260_5045_1		DNPC									
		PowerWorld_RTAC_560_DNP.BO_Substation_560_Branch_5261_5246_1		DNPC									
		🗉 🙆 PowerWorld_RTAC_560_DNP.BO_Substation_560_Branch_5261_5260_1		DNPC									
		🗉 🙆 PowerWorld_RTAC_560_DNP.BO_Substation_560_Branch_5262_5260_1		DNPC									
		🗉 🧕 PowerWorld_RTAC_560_DNP.BO_Substation_560_Branch_5263_5260_1		DNPC									
													13
													TO
							1						

# **Control Implementation**



PowerWorld_RTAC_	_560_DNP								×			
Other, Client - Eth	nernet [DNP Protocol]								ା ହା			
Settings	Expression				Туре	Value	Prepared valu	e Address	Cc ^			
Binary Inputs	🗉 🍯 PowerWorld_RTAC_				SPS							
Double Bit Inputs	<ul> <li>B SoverWorld_RTAC_</li> <li>DeverPulse</li> </ul>			_5047_5260_1	DNPC							5
Binary Outputs		PowerWorld_RT	Ethernet [DNP	Protocoll								ັ ຄ
Counters	🗄 🔌 operLatchOff	Other, Chence	culenet (Dive	Protocolj						<b></b>		
Analog Inputs		Summary								Prepared value	Address	<b>C</b> ( ^
Analog Outputs		Connected Clients	1	Valid Commands Received 0		🗸 Close						
Datasets	validity	Valid Scans	0	Simulation Events 2			_					
POU Pin Settings	🗄 🔌 detailÇ	Input Contingency Ar	ctions   Simulatio	on Actions Simulation Events Server Lo	a Connected Clier	ats DNP3 Log Optio	ns					
Custom Requests	source test	Time	Model Type	Object			iption	Level		1		
Tags	ø operat	(Seconds)		_		Desci	ption					
Controller	🔳 🖗 t	1 1894.5000 2 1929.8750	AC Line Gen	MANSFIELD 0 TO GLEN ROSE 1 0 CKT GLEN ROSE 1 2 #1		tor MW value change	ed to 1000.000	Info Info				
	<ul> <li></li></ul>											
	🗉 🔌 status											
	SomerWorld_RTAC											
	Ø PowerWorld_RTAC     Ø PowerWorld_RTAC											
	OwerWorld_RTAC     Solution											
	🗉 🧕 PowerWorld_RTAC											
	C 10 11 0710											
		1	± 🤌	operPulse			0	DerSPC				
				operLatchOn				perSPC				
			E 🔌	operLatchOff			0	perSPC				
			<	<b>.</b>								>



Engineering

This paper presents a cyber-physical testbed implementation of new DNP3 communication functionality of PWDS with SEL RTAC, mimicking the interactive control and response between real-time power system simulation and hardware devices in real world.

For future work, we can incorporate real or emulated communication network between PWDS and industrial hardware and software. Cyber intrusions can then be performed in the communication network, and the power system impacts can be observed in PWDS with real-time simulation; hardware devices can also detect such events with predefined alerts and control logic.



The work described in this paper was supported by funds from the US Department of Energy under award DE-OE0000895 and the National Science Foundation under Grant 1916142.

### TEXAS A&M UNIVERSITY Engineering

# Thank you